205 Distributed Generation

Application

Applicable to Distributed Generation Facilities smaller than 10 MW of connected generation connected in parallel operation to the Cooperative's electric system in accordance with the Cooperative's service rules and regulations and the Cooperative's *Distributed Generation Procedures and Guidelines Manual for Members* ("DG Manual").

This rate is not applicable to temporary, shared, or resale service. This rate is applicable to service supplied at one point of delivery.

Sales to Customer

Sales to a Distributed Generation Customer shall be consistent with the applicable retail rate tariff established by the Cooperative and in use by the Customer as if there were no Distributed Generation installation.

Purchases from a Customer – Facility classified as 50 KW of connected generation and smaller

For power produced in excess of on-site requirements, the Customer shall be compensated by net metering. Net metering is defined as measuring the difference between the electricity supplied by the Cooperative and the electricity generated by the Customer's facility and delivered to the Cooperative's electric system over the operable time period.

The Cooperative shall bill the Customer for the excess of energy supplied by the Cooperative over and above the energy supplied by the Customer during each billing period according to the Cooperative's applicable retail rate schedule.

When the energy supplied by the Customer exceeds the energy supplied by the Cooperative during a billing period, the minimum bill of the retail rate schedule shall be billed by the Cooperative, and the excess energy shall be provided at no charge to the Cooperative.

Purchases from a Customer – Facility classified as greater than 50 KW and less than 10 MW of connected generation

Determination of billing shall be accomplished by interconnection through two meters with one measuring all energy supplied by the Cooperative and the other measuring all energy supplied by the Customer or through a single meter with multiple registers with one measuring all energy supplied by the Cooperative and the other measuring all energy supplied by the Customer.

The Customer shall be compensated for energy supplied by the Customer at the Cooperative's avoided wholesale power cost as defined in the DG Manual.

The Cooperative shall bill the Customer for the energy supplied by the Cooperative during each billing period according to the Cooperative's applicable retail rate schedule.

There shall be no "net metering" for Distributed Generation facilities larger than 50 KW of connected generation. Net metering is defined as measuring the difference between the electricity supplied by the Cooperative and the electricity generated by the Customer's facility and fed back to the electric grid over the operable time period.

The Customer shall be subject to any market charges related to the Customer's DG facility, including but not limited to scheduling, dispatching and energy imbalance.

Monthly Rate

Each billing period the Customer shall be obligated to pay the following charges in addition to all charges indicated on his/her base rate:

DG Customer Charge

50 KW and smaller @ No charge

Over 50 kW and under 10 MW @ $34 per meter/month

Internet Access to Meter Data

@ $50 per meter/month

Facilities Charge

As determined at the sole discretion of the Cooperative on a case-by-case basis to recover any additional operation and maintenance expense caused by the Customer's DG facility.

Data Access – Communications Link

In addition to all other charges in the Customer's tariff and this rider, the Customer will provide the Cooperative at his/her own expense a communications link as approved at the sole discretion of the Cooperative for remotely obtaining meter readings at a time or times of the month as determined at the Cooperative's sole discretion if so requested by the Cooperative.

Contracts

An Interconnection Agreement between the Customer and the Cooperative, as detailed in the DG Manual, shall be required in all cases.