201. Rate Classification and Assignment.

Rate classification and assignment shall be made by the Cooperative in accordance with the application and type of service provisions in its rate schedules. Rate schedules have been developed for the standard types of service provided by the Cooperative. If Customer's request for electric service involves unusual circumstances, usage, or load characteristics not regularly encountered by the Cooperative, the Cooperative may assign a suitable rate classification or enter into a special contract.

202. Rate Schedules.

202.1 General Service – Single Phase.

A. Application.

Applicable to all single-phase customers in accordance with the Cooperative's service rules and regulations. Also included under this rate schedule are public schools, churches, synagogues, volunteer fire departments, and similar three-phase customers who demonstrate to management's satisfaction that the majority of energy usage will occur off-peak. Peak hours shall be determined in the same manner they are determined in the Cooperative's wholesale power supplier's wholesale rate schedule.

This rate is not applicable to temporary, shared, or resale service. This rate is applicable to service supplied at one point of delivery and measured through one meter.

B. Type of Service.

Single-phase service at the Cooperative's standard distribution voltages, and three-phase service as approved by the Cooperative. Where service of the type desired by Customer is not already available at the point of delivery, additional charges under the Cooperative's line extension policy and special contract arrangements may be required prior to service being furnished.

C. Monthly Rate.

Each billing period the Customer shall be obligated to pay the following charges:

(1) Customer Charge @ $10.00 per meter

This charge is for the availability of electric service.

(2) Energy Charge:

This charge for the delivery of energy is applied to all kWh usage during each billing period as follows:

May through October billing months:

All kWh	@	$0.073168 per kWh

November through April billing months:

First 800 kWh per month	@	$0.073168 per kWh
Excess kWh per month	@	$0.053168 per kWh

D. Minimum Charge:

The minimum monthly charge shall be:

	The Customer Charge
April 1, 2003-December 31, 2003	
January 1, 2004-December 31, 2004	$12.50
January 1, 2005-December 31, 2005	$15.00
January 1, 2006-December 31, 2006	$17.30

The minimum monthly charge shall include kWh in accordance with the above rate schedule.

E. Billing Adjustments.

This rate is subject to all applicable billing adjustments.

F. Terms of Payment.

Bills are due when rendered and become past due if not paid within 16 days thereafter.

G. Agreement.

Fixed term agreements can only be required of customers when line extensions are needed to establish electric service. This rate schedule may be changed by order or consent of regulatory authorities having jurisdiction or, if none, by the Cooperative's board of directors and service hereunder is subject to the Cooperative's tariff for electric service.

202.2 Single-Phase – Time of Use Service (Experimental).

A. Application.

Applicable to and Customer for all of the electric service supplied at one point of delivery and measured through one meter used for individual single-phase purposes.

This rate is offered as an optional experimental rate and is limited to 500 customers. The selection of participants from among the applicants for service on this rate is at the sole discretion of the Cooperative.

This rate is not applicable to temporary, shared, or resale service.

B. Type of Service.

Single-phase, 60 hertz, at 120/240 volts. Where service of the type desired by the Customer is not already available at the point of delivery, additional charges and special contract arrangements between the Cooperative and the Customer may be required prior to service being furnished.

C. Monthly Rate.

Each billing period the Customer shall be obligated to pay the following charges:

(1) Customer Charge: @ $17.30

This charge is for the availability of electric service; and

(2) Energy Charge:

This charge for the delivery of electric energy is applied to energy usage during the billing period as follows:

On-Peak Hours	@	$0.215468 per kWh
Off-Peak Hours	@	$0.053168 per kWh

D. Billing Adjustments.

This rate is subject to all applicable billing adjustments.

E. Payment.

Bills are due when rendered and become past due if not paid within 16 days thereafter.

F. Definitions.

On-peak hours are the 3 hours between 4 p.m. and 7 p.m. during the calendar months of May through October and the 3 hours between 6 a.m. and 9 a.m. during the calendar months of November through April. All remaining hours are off-peak.

If load patterns change, the Cooperative will give one year's notice to participating customers before changing on-peak hours.

G. Agreement.

The term of service is for one year. If the Customer terminates service on this rate, said Customer is ineligible for service under this rate for a period of one year from termination date. If the Customer terminates service before the end of the initial one-year term of service, the final bill will include an adjustment for the amount of billing on the General Service-Single-Phase rate that exceeds the billing rendered on this rate. If service is terminated due to the Cooperative's withdrawing this rate, the above adjustment to the final bill does not apply.

H. Notice.

Service hereunder is subject to the regulatory bodies having jurisdiction and to the Cooperative's Tariff for Electric Service.

202.3 General Service – Three-Phase.

A. Application.

Applicable to all three-phase customers for all of the electric service supplied at one point of delivery and measured through one meter. This rate is not applicable to temporary, shared, or resale service.

B. Type of Service.

Three-phase service at the Cooperative's standard secondary distribution voltages, where available. Where service of the type desired by the Customer is not already available at the point of delivery, additional charges under the Cooperative's line extension policy and special contract arrangements may be required prior to service being furnished.

C. Monthly Rate.

Each billing period the Customer shall be obligated to pay the following charges:

(1) Customer Charge: @ $25.00

This charge is an availability charge for providing electric distribution service; and

(2) Demand Charge: @ $6.80 per kW

This charge for the rate at which energy is used is applied to the maximum kilowatt demand for any period of fifteen consecutive minutes during the billing period, as adjusted for power factor, but in no event is billing demand less that 80% of the highest adjusted kW demand in the May through October billing periods.

(3) Energy Charge:

First 175 kWh per billing kW per month @ $0.048102 per kWh

Over 175 kWh per billing kW per month @ $0.028043 per kWh

D. Billing Adjustments.

This rate is subject to all applicable billing adjustments.

E. Payment.

Bills are due when rendered and become past due if not paid within 16 days thereafter.

F. Primary Service Discount.

If General Service – Three-Phase is provided at primary distribution voltage, the monthly rate for energy shall be reduced by $0.0011 per kWh. The Cooperative may meter at secondary voltage and estimate transformation loss.

G. Agreement.

Fixed term agreements can only be required of customers when line extensions are needed to establish electric service. This rate schedule may be changed by order or consent of regulatory authorities having jurisdiction, of if none, by the Cooperative's board of directors and service hereunder is subject to the Cooperative's Tariff for Electric Service.

H. Notice.

Service hereunder is subject to the regulatory bodies having jurisdiction and to the Cooperative's Tariff for Electric Service.

202.4 General Service – Three-Phase Interruptible Service.

A. Application.

Applicable in conjunction with General Service – Three-Phase rate to any customer who has separately metered and controlled interruptible load of 1000 kW or greater. The availability of this rate is at the sole discretion of the Cooperative and a contract for service is required.

B. Type of Service.

Three-phase service at the Cooperative's standard primary or secondary distribution voltages, where available. Where service of the type desired by the Customer is not already available at the point of delivery, additional charges under the Cooperative's line extension policy and special contract arrangements may be required prior to service being furnished.

C. Monthly Rate.

Each billing period the Customer shall be obligated to pay the following charges:

(1) Customer Charge @ $25.00 per meter

This charge is an availability charge for providing electric distribution service;

and

(2) Demand Charge @ $6.80 per kW

This charge for the rate at which energy is used is applied to the maximum kilowatt demand for any period of fifteen consecutive minutes during the billing period as adjusted for power factor over 10 kW, but in no event is billing demand less than 80% of the highest adjusted kW demand established in the May through October billing periods;

and

(3) Energy Charge:

First 175 kWh per kW of Billing Demand @ $0.048102 per kWh

All additional kWh @ $0.028043 per kWh

(4) Interruptible Demand Credit @ As specified in contract for service

D. Billing Adjustments.

This rate is subject to all applicable billing adjustments.

E. Payment.

Bills are due when rendered and become past due if not paid within 16 days thereafter.

F. Primary Service Discount.

If General Service – Three-Phase Interruptible is provided at primary distribution voltage, the monthly rate for energy shall be reduced by $0.0011 per kWh.

The Cooperative may meter at secondary voltage and estimate transformation loss.

G. Conditions of Service.

F. The Customer shall pay the installed cost of the necessary metering, switchgear, underfrequency relays, manual controls, remote controls, monitoring devices, and related equipment as determined necessary by the Cooperative to interrupt the interruptible load. Such facilities shall become the property of the Cooperative and shall be under the exclusive control of the Cooperative.

(2) An agreement for interruptible service for an initial period of five years is required and for subsequent periods of at least two years. Either party may cancel the agreement by written notice one year in advance of the end of the initial period or any subsequent period. The Customer may convert from interruptible to service under the regular General Service - Three-Phase rate after giving one year's written notice if sufficient capacity exists to allow this conversion.

(3) Electric service to the interruptible load shall be interrupted as required by the Cooperative or its wholesale power supplier but the Cooperative will endeavor to provide notice some hours in advance of probable interruption, if feasible. Periods of interruption shall be limited in accordance with the Cooperative's wholesale power supplier's wholesale tariff.

(4) If the Customer is in noncompliance with any provision of this tariff, the Cooperative will adjust the Customer's billing for any noncompliance charges billed by the wholesale power supplier to the Cooperative.

H. Agreement.

An agreement for electric service with a term of five years or more may be required by the Cooperative. This rate schedule may be changed by order or consent of regulatory authorities having jurisdiction, or if none, by the Cooperative's board of directors; service hereunder is subject to the Cooperative's Tariff for Electric Service.

202.5 Dairy Service.

A. Application.

Applicable to Dairy customers in accordance with the Cooperative's Service Rules and Regulations. *This rate is CLOSED as of April 1, 2003, and is not available to new connects or changes in service.*

New connects or service changes will be served under the General Service – Single-Phase rate or the General Service – Three-Phase rate.

B. Type of Service.

Single- and/or three-phase service at the Cooperative's standard secondary distribution voltages, where available.

C. Monthly Rate.

Each billing period the Customer shall be obligated to pay the following charges:

(1) Customer Charge:

Single-Phase	@	$10.00 per meter
Three-Phase	@	$25.00 per meter

This charge is an availability charge for providing electric distribution service;

and

(2) Energy Charge:

All kWh	@	$0.065359 per kWh

This charge for the delivery of energy shall be applied to all kWh usage during each billing period.

D. Billing Adjustments.

This rate is subject to all billing adjustments.

E. Payment.

Bills are due when rendered and become past due if not paid within 16 days thereafter.

F. Minimum Charge.

Each billing period the Customer shall be obligated to pay the Customer Charge or the amount stated, in any agreement with the Customer, whichever is greater, as a minimum, whether or not any energy is actually used.

202.6 Irrigation Service

A. Application.

Applicable to crop irrigation service.

B. Type of Service.

Single- and/or three-phase service at the Cooperative's standard secondary distribution voltages, where available.

C. Monthly Rate.

The customer shall have the option of choosing from the following rates before April 1st of each year. In the event the customer does not or has never specified a rate choice, Option 1 will be the applied rate.

Each billing period the Customer shall be obligated to pay the following charges:

Option 1

Customer Charge, per meter	
Single-Phase Service @	$10.00
Three-Phase Service @	$25.00
November-April billing periods, inclusive:	
First 100 kWh/HP/Month @	$0.065297
Excess kWh @	$0.050183
May-October billing periods, inclusive:	
First 100 kWh/HP/Month @	$0.141211
Excess kWh @	$0.050183

Option 2

Customer Charge, per meter	
Single-Phase Service @	$10.00
Three-Phase Service @	$25.00
Demand Charge per Operating HP after 150 kWh @	$5.19
Energy Charge per kWh @	$0.044564

Option 3

Customer Charge, per meter	
Single-Phase Service @	$10.00
Three-Phase Service @	$25.00
Annual Demand Charge per HP @	$10.00
Energy Charge per kWh	
First 100 kWh/HP/Month @	$0.110595
Excess kWh @	$0.038439

D. Determination of Horsepower.

The horsepower shall be the installed horsepower; but at its discretion the Cooperative may measure the maximum load to determine the actual horsepower. Actual load will be converted to actual horsepower by dividing the maximum measured demand (kW) by 0.746.

All new connects taking service under this tariff after April 1, 2003 shall be demand-metered.

E. Billing Adjustments.

This rate is subject to all billing adjustments.

F. Payment.

Bills are due when rendered and become past due if not paid within 16 days thereafter.

202.7 Area Light Service.

A. Application.

Applicable Customers in accordance with the Cooperative's Service Rules and Regulations for pole-mounted area and street lighting near the Cooperative's electric distribution lines.

B. Type of Service.

Single-Phase service at the Cooperative's standard secondary distribution voltages. Where service of the type desired by the Customer is not already available at the point of delivery, additional charges under the Cooperative's line extension policy and special contract arrangements may be required prior to services being furnished.

C. Monthly Rate.

Each billing period the Customer shall be obligated to pay the following charges:

(1) Mercury Vapor Area Lights – ***This lighting type is closed to all future/new requests.***

Lamp Type	***Lamp Size***	***kWh per month***	***Monthly Charge***
Mercury Vapor	175 Watt	70	$7.00
Mercury Vapor	400 Watt	160	$13.90

(2) Area and Street Lights – Standard (non dark sky compliant):

Lamp Type	***Lamp Size***	***kWh per month***	***Monthly Charge***
High Pressure Sodium	100 Watt	40	$7.00
High Pressure Sodium Directional	1000 Watt	330	$31.30

(3) Area and Street Lights – Dark Sky Compliant

Lamp Type	***Lamp Size***	***kWh per month***	***Monthly Charge***
High Pressure Sodium	100 Watt	40	$10.00
High Pressure Sodium	250 Watt	100	$19.50

(4) Note: Dark Sky Retrofit Option for standard installation 100 watt high pressure sodium light fixture:

a. The Customer, at their option, may choose to request the Cooperative to install a cutoff reflector to replace the acrylic refractor on standard installation 100 watt area light fixtures. Any costs over and above the standard street light fixture cost will be borne by the Customer.

D. Billing Adjustments.

This rate is subject to all applicable billing adjustments.

E. Payment.

Bills are due when rendered and become past due if not paid within 16 days thereafter.

F. Conditions of Service.

(1) The Cooperative shall furnish, install, operate, and maintain the outdoor lighting equipment, including lamp fixtures, luminaire, bracket attachment, and control device on a wooden pole of the Cooperative, electrically connected so that the power for operation of light does not pass through the meter for the Customer's other usage, at a location mutually agreeable to both the Cooperative and the Customer. The Cooperative shall furnish and install a wooden pole if required for the outdoor light, within 125 feet of existing secondary circuits.

(2) The Cooperative shall maintain the lighting equipment, including lamp replacement, at no additional cost to the Customer. The Customer should notify the Cooperative of the need for maintenance of the lighting equipment.

(3) The lighting equipment shall remain the property of the Cooperative. The Customer shall protect the lighting equipment from deliberate damage and the Cooperative may charge the actual cost of replacing damaged lighting facilities.

(4) The Customer shall allow authorized representatives of the Cooperative to enter upon the Customer's premises and to trim trees and shrubs as necessary for maintenance of the lighting equipment and for removal of the lighting equipment upon termination of service under this schedule.

(5) The Customer, at their option, may choose to select a non-standard pole and fixture style and color from the cooperative's catalog of street lighting poles and fixtures. Any costs over and above the standard street light costs will be borne by the Customer.

(6) Payment of the monthly charge for street lighting service will be the responsibility of the city according to city ordinance or in the absence of city ordinance, the responsibility of the Developer or home owners' association designated by the Developer.

G. Agreement.

Fixed term agreements can only be required of customers when line extensions are needed to establish electric service. This rate schedule may be changed by order or consent of regulatory authorities having jurisdiction, or if none, by the Cooperative's board of directors and service hereunder is subject to the Cooperative's Tariff for Electric Service.

202.8 Commercial Service – Economic Development.

A. Application.

Applicable in the event that the Cooperative has entered into an agreement to provide electric service at the rates provided in this schedule for any customer in an area where a competing utility may apply a rate based on marginal costs and for which customer the Cooperative may make special arrangements to secure the supply of electricity; for all of the electric service supplied at one point of delivery and measured through one meter. The availability of this rate is at the sole discretion of the cooperative.

B. Type of Service.

Transmission service and three-phase service at the Cooperative's standard secondary or primary distribution voltages. Where service of the type desired by the Customer is not already available at the point of delivery, additional charges under the Cooperative's line extension policy and special contract arrangements may be required prior to service being furnished.

C. Monthly Rate.

Each billing period the Customer shall be obligated to pay the following charges:

(1) Customer Charge: @ $25.00 per meter

This charge is an availability charge for providing electric distribution service;

(2) Energy Charge: As specified in the Agreement for Electric Service

(3) Demand Charge: As specified in the Agreement for Electric Service

The Demand and Energy Charges shall not be less than the charges for demand and energy incurred by the Cooperative to supply Customer's load and shall be equal to or greater than the Cooperative's marginal costs.

The total cost of providing service over the term of the agreement shall be equal to or less than the cost to the Customer under the otherwise applicable rate schedule.

D. Payment.

Bills are due when rendered and become past due if not paid within 16 days thereafter.

E. Agreement.

An agreement for electric service shall be required by the Cooperative. This rate schedule may be changed by order or consent of regulatory authorities having jurisdiction, or if none, by the Cooperative's board of directors, and service hereunder is subject to the Cooperative's Tariff for Electric Service.

202.9 General Service – Three-Phase Time-of-Use.

A. Application.

Applicable to all three-phase customers for all of the electric service supplied at one point of delivery and measured through one meter. This rate is not applicable to temporary, shared, or resale service.

This option is offered as an experimental rate. The Cooperative reserves the right to discontinue this option to additional customers if, in the Cooperative's judgment, system load characteristics no longer warrant such option.

B. Type of Service.

Three-phase service at the Cooperative's standard secondary distribution voltages, where available. Where service of the type desired by the Customer is not already available at the point of delivery, additional charges under the Cooperative's line extension policy and special contract arrangements may be required prior to service being furnished.

C. Monthly Rate.

Each billing period the Customer shall be obligated to pay the following charges:

(1) Customer Charge: @ $35.00

This charge is an availability charge for providing electric distribution service; and

(2) Non-Coincident Peak (NCP) Demand Charge: @ $3.40 per kW

This charge for the rate at which energy is used is applied to the maximum kilowatt demand for any period of fifteen consecutive minutes during the billing period, as adjusted for power factor, but in no event is billing demand less that 80% of the highest adjusted kW demand in the May through October billing periods.

(3) On-Peak Demand Charge: @ $8.35 per kW

This charge is applied to the maximum kilowatt demand for any period of fifteen consecutive minutes during the on-peak hours during the billing period, as adjusted for power factor, but in no event is on-peak billing demand less that 80% of the highest adjusted on-peak kW demand in the May through October billing periods.

(4) Energy Charge: @ $0.028043 per kWh

D. Billing Adjustments.

This rate is subject to all applicable billing adjustments.

E. Payment.

Bills are due when rendered and become past due if not paid within 16 days thereafter.

F. On-Peak Hours.

On-peak hours are the 3 hours between 4 p.m. and 7 p.m. during the calendar months of May through October and the 3 hours between 6 a.m. and 9 a.m. during the calendar months of November through April. All remaining hours are off-peak.

If load patterns change, the Cooperative will give one year's notice to participating customers before changing on-peak hours.

F. Primary Service Discount.

If General Service – Three-Phase Time-of-Use is provided at primary distribution voltage, the monthly rate for energy shall be reduced by $0.0011 per kWh. The Cooperative may meter at secondary voltage and estimate transformation loss.

H. Agreement.

Fixed term agreements can only be required of customers when line extensions are needed to establish electric service. This rate schedule may be changed by order or consent of regulatory authorities having jurisdiction, of if none, by the Cooperative's board of directors and service hereunder is subject to the Cooperative's Tariff for Electric Service.

I. Notice.

Service hereunder is subject to the regulatory bodies having jurisdiction and to the Cooperative's Tariff for Electric Service.

203. Billing Adjustments.

The Cooperative shall adjust all bills in accordance with the following adjustments:

203.l Power Cost Recovery Factor Rider (Rider PCRF).

For the purposes of calculation of the PCRF, Total Purchased Power Cost shall mean power purchases and credits from all power suppliers, excluding credits or purchases from all suppliers that are applied directly to particular Customers, and shall include all power supply related costs including, but not limited to:

A. Electric power production costs;
B. Fuel costs;
C. Market power purchases;
D. Transmission costs;
E. Substation costs;
F. Transition charges pursuant to Subchapter G of Chapter 39 of PURA;
G. Unassigned congestion costs;
H. Reductions from aid for construction paid to the Cooperative for substations that will be billed by power suppliers;
I. Power supplier surcharges for energy efficiency and demand response programs; and
J. Power supplier surcharges for equity or other power supply related costs.

The monthly charges shall be increased or decreased on a uniform per-kWh basis computed monthly as follows:

$$PCRF = \frac{(A - B \pm C)}{kWhs}$$

Where:

PCRF = Power Cost Recovery Factor (expressed in $ per kWh) to be applied to estimated energy sales for the billing period.

A = Total Purchased Power Cost from all suppliers for the billing period.

B = Total estimated Purchased Power Costs which are included in the Cooperative's base rates. The base power cost is computed as:

$$B = (D)(kWhs)$$

D = Base power cost in $ per kWh sold of $0.0465

kWhs = Total estimated energy sales for the billing period (excluding kWh sales associated with direct recovery of power cost charges or credits).

C = Adjustment to be applied to the current monthly billing to account for differences in PCRF-related costs and revenue for previous periods.

203.2 Sales Tax.

All bills shall be adjusted by the amount of any sales tax or other tax attributable to the sale of electric service to the Customer unless Customer has previously provided to the Cooperative satisfactory proof of exemption.

203.3 Overbilling and Underbilling.

If billings for electric service are found to differ from the Cooperative's lawful rates for the service being purchased by the Customer, or if the Cooperative fails to bill the Customer for such service, a billing adjustment shall be calculated by the Cooperative. Over or under recoveries for Rider PCRF may be applied to subsequent months.

When interest is included in the adjustment calculation, the interest rate will be the rate(s) applicable for each year as stated by the Public Utility Commission of Texas for overcharges and certain undercharges (e.g. 1.79 percent for 2003) and interest shall be compounded annually. Interest shall not apply to average payment plans or estimated billings. Interest shall not apply to undercharged amounts unless such amounts are found to be the result of meter tampering, bypass, or diversion by the customer. Interest on undercharged amounts shall accrue from the date the customer is found to have first tampered, bypassed or diverted.

If the customer is due a refund, an adjustment shall be made for the entire period of the overcharges. If an overcharge is adjusted by the Cooperative within five (5) billing cycles of the bill in error, interest shall not accrue. If an overcharge is not adjusted by the Cooperative within five billing cycles of the bill in error, interest shall be applied to the amount of the overcharge.

If the customer was undercharged, the utility may backbill the customer for the amount that was underbilled. The backbilling is not to exceed six months unless

the Cooperative can produce records to identify and justify the additional amount of backbilling or unless such undercharge is a result of meter tampering, bypassing, or diversion by the customer. The Cooperative may offer the customer a deferred payment plan.

203.4 Power Factor Adjustment.

Demand charges may be adjusted if the power factor is lower than 95%. Measured demand may be increased by 1% for each 1% by which the power factor is less than 95% lagging for any period of fifteen (15) consecutive minutes. This adjustment shall not be applied on loads of less than 25 kW.

203.5 Meter Error Adjustment.

If a meter is found to be outside the accuracy standards established by the American National Standards Institute, Incorporated, proper correction shall be made of previous readings for the period of six (6) months immediately preceding the removal of such meter from service for test, or from the time the meter was in service since last tested, but not exceeding six (6) months, as the meter shall have been shown to be in error by such test, and adjusted bills shall be rendered. No refund is required from the Cooperative except to the Customer last served by the meter prior to the testing. If a meter is found not to register for any period, unless bypassed or tampered with, the Cooperative shall make a charge for units used, but not metered, for a period not to exceed three (3) months based on amounts used under similar conditions during a period or periods preceding or subsequent thereto, or during corresponding periods in previous years.

204. Service Fees.

204.1 Trip Fee.

The Cooperative shall charge for each trip to Customer's premises which is requested by the Customer or reasonably necessary under these rules or standard operating practice. The trip fee shall be billed to the Customer in the next regular billing cycle of the Cooperative. These charges are:

A. Account Initiation Charge is made for processing an application for electric service and connection at the following:

(1) During Regular Working Hours $20.00

(2) Outside Regular Working Hours $40.00

B. Reconnect Charge is made when Customer requests reconnection of electric service after having been disconnected in accordance with the Cooperative's Tariff for Electric Service:

(1) During regular working hours $20.00

(2) Outside regular working hours $40.00

C. Field Collection Charge is made for each trip to Customer's premises for the purpose of collecting an amount due: $20.00

D. All other Trips to Customer's Premises:

(1) During regular working hours $20.00

(2) Outside regular working hours $40.00

No charge shall be made to investigate an outage or service irregularity unless caused by Customer or Customer's installation or equipment.

204.2 Membership Fee.

Each applicant shall be charged a membership fee not to exceed $0.00

204.3 Returned Check.

The Cooperative shall charge $25.00 for each check or other form of payment that is dishonored or returned to the Cooperative. Any Customer having a check or other form of payment dishonored two or more times in a 12-month period may be required to pay by cash, money order, or certified check.

204.4 Meter Test Fee.

No charge shall be made for a meter test except as provided in this rule. If Customer's meter has been tested at Customer's request and within a period of four (4) years the Customer requests a new test, the Cooperative shall make the test but if the meter is found to be within the accuracy standards established by the American National Standards Institute, Inc., the Cooperative may charge the Customer a fee which reflects the cost to tests the meter, however, this charge shall not be more than $15.00 for a residential customer.

204.5 Delinquent Accounts.

The Cooperative may assess a one-time penalty not to exceed five percent (5%) on each delinquent commercial or industrial bill. No such penalty shall apply to residential bills.

204.6 Switchover Fee.

A. Where service is being switched between electric companies in dual certificated areas and the Cooperative is the disconnecting electric utility, the following procedure shall be applicable.

(1) A charge of $200.00 to cover average direct labor costs of disconnection and average direct vehicle costs of disconnection; plus

(2) The dollar amount of any distribution facilities rendered idle and not usable elsewhere on the Cooperative's system, based upon the original cost of such facilities, less depreciation and salvage, plus

(3) The disconnecting customer shall pay the Cooperative for actual labor and transportation cost incurred by the Cooperative for removal of distribution facilities rendered idle by the disconnecting customer.

(4) Prior to any disconnection under this tariff, the consumer shall pay to the Cooperative all charges for electric utility service through the date of disconnection and the charges for disconnection set forth in this tariff. Upon payment of such charges, the Cooperative shall give the consumer a paid receipt, for presentation by the consumer to the connecting electric utility.

(5) The Customer desiring to switch electric service from the Cooperative shall notify the Cooperative in writing stating specifically the customer's desire to switch electric companies.

(6) In accordance with the Public Utility Commission of Texas Substantive Rule Subchapter B, §25.27, the consumer is advised that the connecting electric utility may not provide service to said consumer until such connecting utility has evidence from the Cooperative that the consumer has paid for electric service through the date of disconnection and any charges for disconnection under this tariff.

B. Where service is being switched between electric companies in dual certificated areas and the Cooperative is the connecting utility, the following procedures shall be applicable:

(1) The customer shall provide the Cooperative with a letter specifically requesting electric service and a copy of the paid receipt from the disconnecting electric utility.

(2) The Cooperative shall provide electric service to the customer based upon the current Cooperative services rules and other regulations.

204.7 Tampering Charges.

A tampering charge of $100.00 is made for unauthorized reconnection or other tampering with Cooperative metering facilities or any theft of electric service by any person on customer's premises or evidence thereof by whomsoever done at Customer's premises. There will be an additional charge for the cost of repairs and/or replacement or damaged facilities, installing protective facilities or relocation of meter, and the estimated amount of electric service not recorded by meter, if any.

204.8 Interval Data Recorder Requirement and Communications Line Fee

Member meter locations that measure peak loading greater than 700 KW will require a meter with an Interval Data Recorder (IDR). The meter with an IDR will be provided by the Cooperative at no additional cost to the Member. The presence of an IDR at a Member's location will require the member to provide a communications path in order for the Cooperative to retrieve metering information from the IDR. The Member can elect to provide communications service or allow the Cooperative to provide this service. The fee for the Cooperative providing cellular communication service to an IDR location shall be $25 per month and will be billed as a Communications Line Fee added to each monthly bill. In the event that the Member provides communications service to the IDR, and such communications service shall become unreliable in the Cooperative's reasonable discretion, the Cooperative shall have the right, but not an obligation, to provide communications service to the IDR location and the Communications Line Fee shall apply.

204.9 Web Data Fee

Member locations that have a meter with Interval Data Recorder (IDR) and appropriate communications means to the IDR may wish to have a method to review electronic meter data. The Cooperative provides a Web-based service for Members to see their electronic meter data. This Web Data Service is available for a monthly fee of $50. The monthly fee includes daily download of meter data from the IDR and posting of such data to a secured featured web site for Member review. If the Member desires to begin such a service, there shall be a one-time fee of $50 per meter for service set-up.

205 Distributed Generation.

205.1 Application

Applicable to Distributed Generation Facilities smaller than 10 MW of connected generation connected in parallel operation to the Cooperative's electric system in accordance with the Cooperative's service rules and regulations and the Cooperative's *Distributed Generation Procedures and Guidelines Manual for Members* ("DG Manual").

This rate is not applicable to temporary, shared, or resale service. This rate is applicable to service supplied at one point of delivery.

205.2 Sales to Customer

Sales to a Distributed Generation Customer shall be consistent with the applicable retail rate tariff established by the Cooperative and in use by the Customer as if there were no Distributed Generation installation.

205.3 Purchases from a Customer – Facility classified as 50 KW of connected generation and smaller

For power produced in excess of on-site requirements, the Customer shall be compensated by net metering. Net metering is defined as measuring the difference between the electricity supplied by the Cooperative and the electricity generated by the Customer's facility and delivered to the Cooperative's electric system over the operable time period.

The Cooperative shall bill the Customer for the excess of energy supplied by the Cooperative over and above the energy supplied by the Customer during each billing period according to the Cooperative's applicable retail rate schedule.

When the energy supplied by the Customer exceeds the energy supplied by the Cooperative during a billing period, the monthly charge and/or minimum bill of the retail rate schedule shall be billed by the Cooperative in addition to the monthly DG Customer Charge, and the excess energy shall be provided at no charge to the Cooperative.

205.4 Purchases from a Customer – Facility classified as greater than 50 KW and less than 10 MW of connected generation

Determination of billing shall be accomplished by interconnection through two meters with one measuring all energy supplied by the Cooperative and the other measuring all energy supplied by the Customer or through a single meter with multiple registers with one measuring all energy supplied by the Cooperative and the other measuring all energy supplied by the Customer.

The Customer shall be compensated for energy supplied by the Customer at the Cooperative's avoided wholesale power cost as defined in the DG Manual.

The Cooperative shall bill the Customer for the energy supplied by the Cooperative during each billing period according to the Cooperative's applicable retail rate schedule.

There shall be no "net metering" for Distributed Generation facilities larger than 50 KW of connected generation. Net metering is defined as measuring the difference between the electricity supplied by the Cooperative and the electricity generated by the Customer's facility and fed back to the electric grid over the operable time period.

The Customer shall be subject to any market charges related to the Customer's DG facility, including but not limited to scheduling, dispatching and energy imbalance.

205.5 Monthly Rate

Each billing period the Customer shall be obligated to pay the following charges in addition to all charges indicated on his/her base rate:

(A) DG Customer Charge

50 KW and smaller	@	$10 per meter/month *** See Note 1
Over 50 kW and under 10 MW	@	$34 per meter/month

*** Note 1: The United Cooperative Services Board of Directors voted to suspend the monthly DG Customer Charge for interconnected systems 50 KW and smaller until further notice.

(B) Internet Access to Meter Data

Only by Customer Request	@	$50 per meter/month

(C) Facilities Charge

As determined at the sole discretion of the Cooperative on a case-by-case basis to recover any additional operation and maintenance expense caused by the Customer's DG facility.

(D) Data Access – Communications Link

In addition to all other charges in the Customer's tariff and this section, the Customer will provide the Cooperative at his/her own expense a communications link as approved at the sole discretion of the Cooperative for remotely obtaining meter readings at a time or times of the month as determined at the Cooperative's sole discretion if so requested by the Cooperative.

205.6 Contracts

An Interconnection Agreement between the Customer and the Cooperative, as detailed in the DG Manual, shall be required in all cases.

SECTION TITLE: RATES AND CHARGES APPLICABLE TO ALL AREAS SERVED	EFFECTIVE APRIL 1, 2003 LAST REVISION JANUARY 28, 2010